

2020 ANNUAL REPORT



A MESSAGE FROM

Board president Ken Layn & CEO Jennifer Meason

Turning challenges into opportunities

2020 was a challenging year for all of us. In spite of those challenges, the Board and employees of Cotton Electric found new ways to conduct business to make sure we could continue providing our members with safe, reliable and affordable power. We accomplished a great deal and like all of you, we weathered the storms that came our way.

The beginning of the year saw the launch of Cotton Electric's partnership with Generac to offer a specially-priced generator package exclusive to members. The program proved to be quite popular and provided peace of mind for many of our members who had one installed.

We also unveiled a new design of the monthly bills mailed to members. The new look uses the co-op's signature red and blue to illustrate power use over time. Information about charges are detailed so members can have a clearer understanding of the factors affecting the total bill. While the bills had a new look, the charges remained the same as





Ken Layn

Jennifer Meason

they have been since 2015.

In keeping with our long-standing tradition of supporting the youth in our area, Cotton Electric completed its annual essay competition on March 5 when Hailey Franklin of Walters High School, Olivia Cantwell and Savanah Triplett of Marlow High School, and Marlon Banner of Comanche High School were declared winners. The grand prize trip to Washington, D.C., was among the many, many events cancelled in 2020. Cotton Electric issued \$1,500 scholarships to the four high school juniors as a consolation.

HEADQUARTERS

Cotton Electric Cooperative 226 N. Broadway Walters, OK 73572 Phone: 580-875-3351

Website: CottonElectric.com

DUNCAN OFFICE

1101 W. Oak Duncan, OK 73533 Phone: 580-255-5065

LEGAL COUNSEL
J.W. Doolin, Lawton, Okla.

The Cotton Electric Charitable Foundation issued 25 grants during the year for a total of \$70,955.97. More than half of those funds were awarded to schools and organizations with projects benefiting the youngest in the communities. Those grants provided educational support materials, physical well-being equipment and nutritional security.

In mid-March 2020, Cotton Electric management began making adjustments to ensure continuity of service while keeping employees and members safe in a time of pandemic. Lobbies were closed, in-person appointments suspended, line crews staggered supply retrieval times at warehouses and some staff worked remotely. Disconnects for non-payment were also temporarily suspended.

As we learned more about COVID-19, the co-op took a flexible stance, adjusting as the levels of caution fluctuated. Remote workers returned to the offices and lobbies were reopened when it was determined safe to do so. Unfortunately, large group gatherings were not feasible and the co-op's fall district and annual membership meetings were postponed.

When weather interrupted power, both at home and to our neighbors, Cotton

Electric employees rose to the occasion. Three 4-man line crews traveled to Louisiana to aid restoration efforts after Hurricane Laura caused widespread damage in late August.

Closer to home, a rare October ice storm hit the Cotton Electric service area in waves, causing widespread damage and long-term outages. At its peak, nearly 8,700 members were without power. Rotating crews kept restoration efforts going around the clock over three days. Once power was restored here, Cotton line crews traveled again, offering aid to neighboring Oklahoma co-ops.

While the way we conducted business changed, our dedication to serving members remained the same. In the areas of reliability and resiliency, we made substantial progress with our inspection and maintenance programs. In 2020, 6,568 poles were inspected and 3,136 were replaced. This proactive approach allows us to address areas of concern before outages occur. CEC employees also completed 16,216 service orders and upgraded 9,314 meters across our eight-county service area.

Thank you for all of your support over the past year. We look forward to making up for lost time and expressing our appreciation in person at our upcoming district and annual meetings.

MANAGEMENT

Jennifer Meason, Chief Executive Officer Mike Ottinger, Vice President Bryce Hooper, Vice President

ACCOUNTING STATISTICS

Karen Rivet

Accounting Supervisor

INDEPENDENT AUDITORS

Briscoe, Burke & Grigsby, LLP Tulsa, Okla.

BOARD OF TRUSTEES

Cotton Electric Cooperative's Board of Trustees has a fiduciary responsibility for the governance of the cooperative and its subsidiary, serving to oversee and shape policy and keep the co-op and its subsidiary on a steadfast, focused course.

Your trustees are a dedicated, experienced group of professionals who share in an abiding loyalty

for, and commitment to, the members throughout our eight-county service area. They act on behalf of you, our members, carrying out their principal responsibility to evaluate and create policies to ensure your cooperative provides safe, affordable and reliable service; all while adhering to our core value: to strengthen the communities we serve.

District 1



Shan Files Vice President



Brian DeMarcus Secretary/Treasurer

District 7



Steve Robinson Asst. Sec./Treas.

District 2



Ken Layn President

District 5



Clifford Dunham

District 8



Tony High

District 3



Nichole Scott

District 6



Todd Clark

District 9



Ronnie Bohot

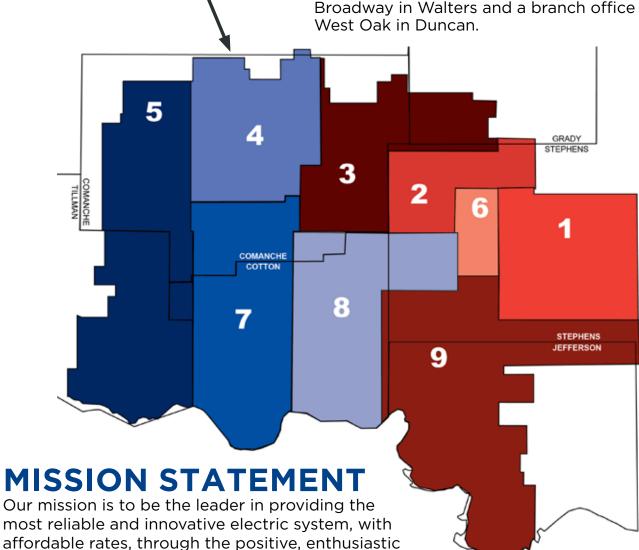
SERVICE AREA

3,720 square miles

Cotton Electric Cooperative provides electric service to some 22,000 meters in eight counties of southwest Oklahoma. Cotton Electric was organized in 1938 to provide electric services to rural areas at a time when other utilities did not consider it economically feasible. Over the course of more than 80 years, the cooperative has steadily grown while continuing to meet the changing needs of its members.

The members of Cotton Electric own the cooperative's electric system and have an active voice in business matters. Combined with the many services offered, a local dispatcher is always on duty to assist with any unexpected problems occurring after normal working hours.

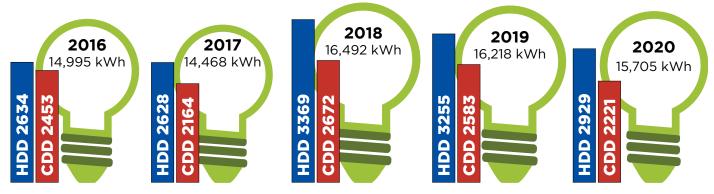
Our headquarters is located at 226 North Broadway in Walters and a branch office at 1101



and professional use of our resources and people.

Average Farm/Residential kWh consumed

Annual fluctuations can often be attributed to **Heating Degree Days** and **Cooling Degree Days**



FIVE-YEAR OPERATING STATISTICS

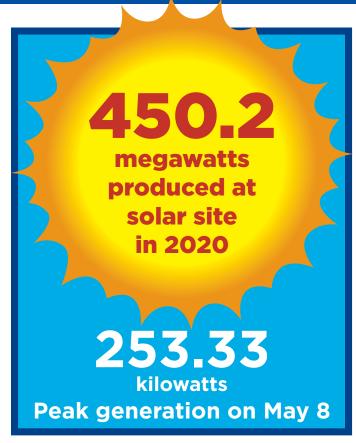
As of December 31, 2020						
	2016	2017	2018	2019	2020	
Total Revenue	\$63,037,399	\$61,626,473	\$65,188,507	\$66,103,443	\$65,320,632	
Cost of Purchased Power	42,171,946	41,290,211	43,532,744	44,134,706	43,294,753	
Taxes	1,206,924	1,204,620	1,258,102	1,288,812	1,256,495	
Operating Expense per Mile	11,920	11,602	12,116	12,252	12,086	
Operating Income per Mile	12,212	11,923	12,616	12,713	12,541	
Average Farm/Residential Annu	al Bill 1,694	1,656	1,783	1,800	1,773	
Average Number of Meters Bille	d 22,114	22,105	22,214	22,356	22,580	
Miles of Line Energized	5,162	5,169	5,167	5,200	5,209	
Density per Mile	4.28	4.28	4.30	4.30	4.34	
New Services Connected	255	268	278	345	418	
Services Retired	106	141	116	136	162	

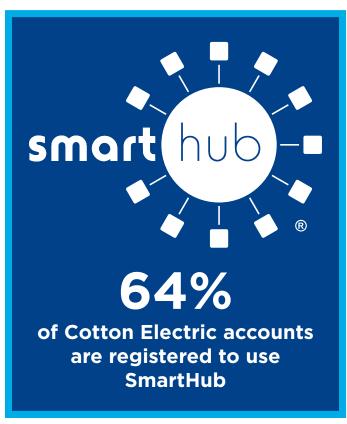
OPERATING EXPENSES 2020

69¢ Cost of Wholesale Power 11.25¢ Operation/ Maintenance

7¢ Depreciation





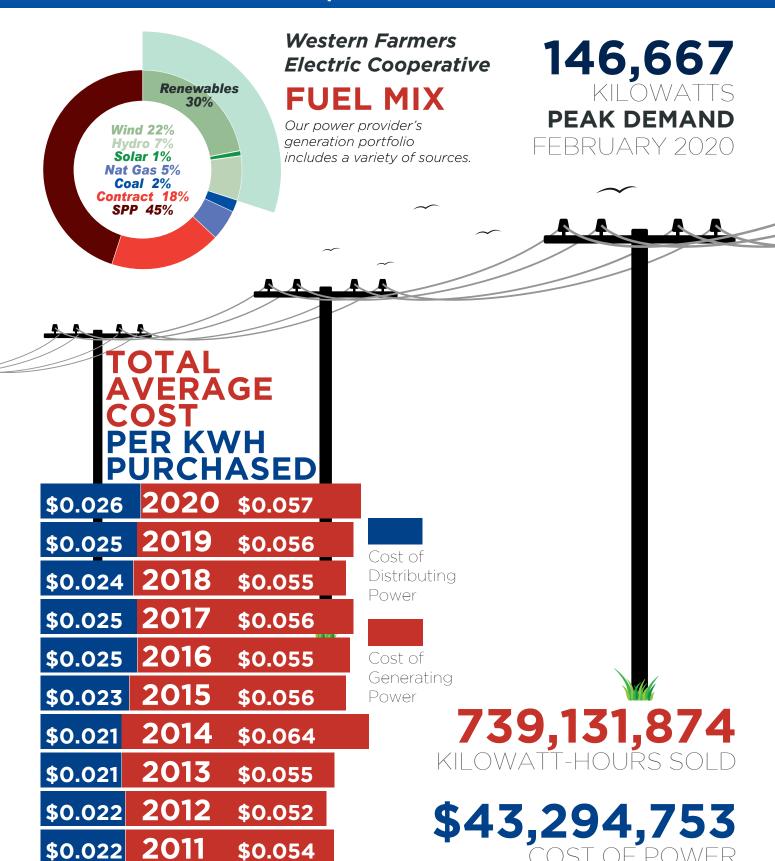








In spite of challenges, Cotton Electric employees found ways to conduct business and make sure we could serve our members safely.



OST OF POWER

~99.96%

AVERAGE SYSTEM RELIABILITY



7,728
POLES

1,906
POLES



134
Outages caused
by animals

11,184 OUTAGE PHONE CALLS

1,815 OUTAGES

RECEIVED

931 OUTAGES CAUSED BY WEATHER

459 301
Lightning Ice
158 13
Wind Other

22,580

METERS **9,314**

Meters upgraded



5,209MIES OF LINE

4.33
METERS SERVED
PER MILE
OF LINE

\$1,007 AVERAGE MONTHLY EXPENSES PER MILE

See Operating Expense breakdown on Page 6

\$148

AVERAGE MONTHLY RESIDENTIAL or FARM BILL



6,309

UNDERGROUND LOCATES

BALANCE SHEETS ASSETS Utility Plant	Consolidated 2020	As of December 31, 2020 2019
Electric Plant in Service Construction Work in Progress	152,657,329 700,584	147,533,318 1,316,089
Total Utility Plant, at cost Less Accumulated Depreciation	153,357,913 (41,516,984)	148,849,407 (42,008,507)
Net Utility Plant	111,840,929	106,840,900
Non-utility plant Non-utility Plant	573,664	550,168
Less Accumulated Depreciation	(303,682)	(273,941)
Total Non-utility Plant Other Property and Investments	269,982	276,227
Investment in Associated Organizations Notes Receivable less current portion	33,269,264 -	32,902,776 -
Total Other Investments Current Assets	33,269,264	32,902,776
Cash & Cash Equivalents	6,422,677	4,016,137
Accounts Receivable less doubtful accounts Unbilled Revenue	1,426,573 5,871,244	1,141,254 5,254,252
Materials and Supplies	2,374,672	1,646,986
Other Current and Accrued Assets	141,182	
Total Current Assets	16,236,348	12,373,259
Deferred Debits	701,048	1,068,852
TOTAL ASSETS	162,317,571	153,462,014
LIABILITIES AND MEMBERS' EQUITY Equities and Margins	2020	2019
Memberships	112,860	112,560
Patronage Capital	71,723,605	68,040,884
Accumulated other comprehensive income Other Equities	(1,091,243) 11,491,547	(1,564,317) 11,055,166
Total Equities and Margins Long-term Debt	82,236,769	77,644,293
Long-term Debt less Current Maturities Other Non-current Liabilities	59,709,735 8,711,324	56,366,938 8,672,149
Total Long-term Liabilities	68,421,059	65,039,087
Current Liabilities		1000 000
Current Maturities of Long-term Debt Account Payable	3,042,856 5,306,357	1,998,000 5,733,498
Consumer Deposits	1,617,452	1,319,614
Other Current and Accrued Liabilities	1,024,299	
Total Current Liabilities	10,990,964	10,089,608
Deferred Credits & Income Taxes	668,779	689,026
TOTAL LIABILITIES AND EQUITY	162,317,571	153,462,014

CONSOLIDATED STATEMENT OF REVENUE, PATRONAGE CAPITAL & COMPREHENSIVE INCOME

REVENUE	2020	2019
Operating Revenues	67,457,421	68,400,200
Operating Expenses		
Cost of Power	43,294,753	44,134,706
Distribution Expense - Operations	3,148,014	3,287,708
Distribution Expense - Maintenance	4,211,359	4,050,086
Consumer Accounts	1,472,105	1,567,018
Customer Service and Information	146,263	162,321
Sales Expense	616,113	615,606
Administrative and General	2,665,919	2,671,692
Depreciation	4,651,378	4,379,321
Taxes	1,256,495	1,288,812
Interest	2,260,853	2,232,359
Cost of Goods Sold	1,135,531	1,330,371
Other Interest and Deductions	42,145	57,482
Total Operating Expenses	64,900,928	65,777,482
Net Operating Margins	2,556,493	2,622,718
Other Income		
Interest Income	117,585	278,551
Other Income (Expense)	18,626	1,533
Total Other Income	136,211	280,084
W.F.E.C. and Other Capital Credits	1,339,778	1,257,960
Net Margins Before Income Taxes	4,032,482	4,160,762
Provision for Income Taxes	(51,165)	(69,224)
PATRONAGE CAPITAL		
Patronage Capital Beginning of Year	68,040,884	65,601,099
Transfer to Other Equities	(266,676)	(445,070)
Retirement of Capital Credits	(31,920)	(1,206,683)
Patronage Capital End of Year	71,723,605	68,040,884
COMPREHENSIVE INCOME		
Net Margins for the Year	3,981,317	4,091,538
Other Comprehensisve Income		
Amortize loss (gain) on APBO	146,208	-
Current Gain on APBO	326,866	(1,193,296)
Comprehensive Income	4,454,391	2,898,242
-		

Safety a top priority at CESI

Established in 1984, Cotton Electric Services, Inc. (CESI) specializes in high voltage testing, repairing and selling personal protective equipment to electric providers nationwide. It is an independent, for-profit subsidiary of Cotton Electric Cooperative.

Safety is the first priority and the primary reason the CESI test lab exists. Seven full-time and three part-time employees use state-of-the-art cleaning and dielectric testing procedures to ensure personal protective equipment is up to national standards.

CESI tests items used every day by line workers, such



as gloves, blankets, sleeves, line hose, hot sticks, and other protective equipment. The staff cleans and then scrutinizes each item for visual signs of wear and tear before subjecting them to electrical testing.

The testing facility
has exceeded the strictest
standards established by the
Association of North American
Independent Laboratories for
Protective Equipment Testing
(NAIL for PET) and maintains
its NAIL for PET accreditation
for protective equipment
testing by an in-house audit
from an independent inspector
every 3 years.

If items do not pass the tests and must be discarded, CESI serves as a supplier/distributor for replacements. An on-site warehouse holds an extensive inventory of products in an effort to provide customers with materials they need at an affordable cost.

INCOME STATEMENT

INCOME STA		
	2020	2019
Revenues:		
Revenues from Sales	\$2,203,842	\$2,393,301
Cost of Goods Sold	1,135,531	1,330,371
Gross Profit	1,068,311	1,062,930
Expenses:		
Operating Expenses	879,189	836,451
Other Income:		
	E 007	7 777
Interest Income	5,883	3,773
Gain/Loss on Sale of Equipment	3,400	9,900
Total Other Income	9,283	13,673
Income Before Taxes	198,405	240,152
Provision for Income Taxes	51,165	69,224
Net Income	\$147,240	\$170,928
Net illcome	\$147,240	\$170,928
Retained Earnings, beg of year	1,452,452	1,281,524
Retained Earnings, end of year	\$1,599,692	\$1,452,452





Cotton Electric Services Inc.

Proudly keeping line workers safe since 1984.

CESI Statements of Financial Position

For the Years Ended Dec. 31, 2020 and 2019

Tot the Tears Ended Dec. 51, 2020 and 2015					
BALANCE	SHEE 2020	T 2019	LIABILITIES and MEMBERS' Current Liabilities:	2020 EQUITY	2019
ASSETS Current Assets:			Accounts Payable	\$165,806	\$34,131
Cash/Cash Equivalents	\$477,212	\$679,761	Accounts Payable-Parent Other Accrued Liabilities	90,871 2,437	43,267 1,810
Accounts Receivable Accounts Receivable-Parer	234,638	212,531 4,180	Short-Term Debt (PPP loan)	60,955	14751
	57,617	32,552	Income Tax Accrual		14,751
Prepayments Inventory	1,157,619	603,815	Total Current Liabilities	320,069	93,959
Total Current Assets	1,927,086	1,532,839	Long-Term Liabilities:		
			Deferred Income Taxes	52,307	37,656
Fixed Assets: Property and Equipment	573,664	550,168	Total Long-Term Liabilities	52,307	37,656
Less: Accumulated Depreciation	(303,682)	(273,941)	Members' Equity		
Net Fixed Assets	269,983	276,227	Memberships	225,000	225,000
TOTAL ACCETS	£0.107.000	¢1 000 007	Retained Earnings	1,599,692	1,452,452
TOTAL ASSETS	\$ <u>2,197,069</u>	<u>\$1,809,067</u>	Total Members' Equity	1,824,692	1,677,452
			TOTAL LIABILITIES and MEMBERS' EQUITY	\$2,197,069	<u>\$1,809,067</u>

CECF Statements of Financial Position

For the Years Ended June 30, 2021 and 2020

BALANCE SHEET

ASSETS	2021	2020
Current Assets Checking/Savings Accounts Receivable		\$49,080
Contributions Receivable	6,105	
Total Accounts Receivable	6,105	
Total Current Assets	45,065	49,080
TOTAL ASSETS	\$45,065	\$49,080
LIABILITIES & EQUITY		
Liabilities Current Liabilities Accounts Payable	\$-	<u> </u>
Current Liabilities	\$- 	<u> </u>
Current Liabilities Accounts Payable	\$- 	<u>\$-</u>
Current Liabilities Accounts Payable Total Current Liabilities Total Liabilities	<u> </u>	\$- - 5,000
Current Liabilities Accounts Payable Total Current Liabilities Total Liabilities Equity	 -	5,000
Current Liabilities Accounts Payable Total Current Liabilities Total Liabilities Equity Perm. Restricted Net Asset	- s 5,000	5,000
Current Liabilities Accounts Payable Total Current Liabilities Total Liabilities Equity Perm. Restricted Net Asset Unrestricted Net Assets	s 5,000 44,080	5,000

STATEMENT OF ACTIVITIES

\$45,065 \$49,080

REVENUE Golf Tournament Member Contributions	2021 \$21,503 81,018	2020 \$- 81,249
Total Revenues	\$102,522	\$81,249
EXPENSES Charitable Disbursements Golf Tournament	\$85,946 15,365	\$74,649 2,798
Total Program Disbursements	\$101,312	\$77,448
Gross Profit/(Loss)	\$1,210	\$3,802
OTHER INCOME/EXPENSES		
Other Expenses	\$5,225	\$6,271
Total Other Income/Expense	s \$5,225	\$6,271
Net Income/(Loss) Beginning Net Assets End-of-Year Net Assets	\$(4,015) 49,080 \$45,065	\$(2,469) 51,549 \$49,080

2019-20 CECF GRANT RECIPIENTS

\$1,000.00
\$1,000.00
\$2,500.00
\$3798.22
\$1,500.00
\$2,500.00
\$5,000.00
\$2,500.00
\$2,000.00
\$9,966.00
\$5,000.00
\$5,000.00
\$5,000.00
\$5,000.00
\$5,000.00
\$5,000.00
\$1,800.00
\$3,087.00
\$2,500.00
\$1,500.00
\$1,500.00
\$10,500.00
\$3,795.00

Total distribution FY2020-21 **\$85,946.22**

Statements audited annually

The financial statements for Cotton Electric Charitable Foundation as of and for the years ended June 30, 2020 and 2019, have been audited by Briscoe, Burke & Grigsby, LLP, an independent accounting firm.

An unmodified opinion was issued for each fiscal year. Copies of the complete audited financial statements are on file at the cooperative's headquarters in Walters.

CECF grants enhance quality of life

Cotton Electric members are a generous group. Most of them participate in Operation Round Up, which rounds their power bills up to the nearest dollar each month. The funds collected by Operation Round Up are administered by the Cotton Electric Charitable Foundation (CECF).

Since the program began in April 2004, CECF has issued a total of 550 grants in an effort to improve the quality of life throughout the Cotton Electric service area. The organization hit a milestone in 2017, surpassing \$1 million in grants awarded to area organizations and individuals in need. Recipients are located within the Cotton Electric service territory.

CECF awarded 28 grants totaling \$85,946.22 during the 2020-21 fiscal year. The foundation's fiscal year begins July 1 and ends June 30.

The grants have had broad effects on communities throughout the service area.



Eight grants were issued to five school systems and another six grants went to organizations serving the youth in the Cotton Electric service area. Five of the grants went toward fighting food insecurity. Another four went to equipping fire departments.

"Rural fire protection is an important issue for our members," said Ken Layn, president of the Cotton Electric Cooperative's board of trustees and CECF board member.

"Through Operation Round Up, more than \$326,000 has been contributed to fire departments in our service area since 2004.
These additional funds have helped them purchase new equipment and cope with fuel and maintenance costs."

CECF grants totaling \$25,000 were issued for the benefit of schools and youth programs in 2020-21. Five school systems received grants that will benefit students with technology upgrades, handicap modifications and furnishings. Youth programs can better serve children in need because of support from

"The goal of CECF is to improve the lives of our members and we feel these contributions have made a difference in improving the quality of life in southwest Oklahoma," said Jennifer Meason, Cotton Electric Cooperative's CEO and CECF board member.

The foundation's board of directors meets on a quarterly basis to review applications.

CECF Board of Directors



Danny MarlettPresident



Carter Waid Vice President



Cindy Zelbst Secretary



Jennifer Meason *Board Member*



Ken Layn *Board Member*

Annual Meeting and Member Appreciation Night SEPT. 23, 2021 Stephens County Fairgrounds in Duncan



We hope to see you there!