




A Touchstone Energy® Cooperative 

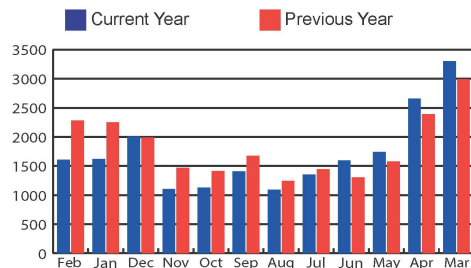
Dear Member,

We look forward to working with you and being of service as your residential scale member-owned generation project progresses. Moving forward, please consider this schedule in your planning.

- 1) In advance of requested interconnection, the Member must contact the Cooperative and submit the “Application for Operation of Member-Owned Generation”, “Facilities Schedule”, appropriate contract based on member’s facility size, and engineer approved DG site plan in accordance with Section II of the Cooperative’s “Distributed Generation Procedures & Guidelines Manual for Members.”
- 2) Prior to review of the application and plan by the Cooperative and/or its Power Supplier, the Member will be required to pay applicable application fee.
- 3) Once review has been completed, and approval for installation has been issued, Member may proceed with facility installation.
- 4) Cooperative should be notified when installation is complete, and all required state and local inspections have been completed. Cooperative Safety and Interconnection Inspection will only be scheduled after all steps have been completed.
- 5) Once all requirements are met, Cooperative will provide Member with a written notice of their “Permission to Operate”. For the mutual protection of the DG Owner/Operator and the Cooperative, only with the Cooperative’s written authorization (PTO) are the connections between the Cooperative’s service wires and the Member’s DG facilities to be energized.
- 6) Upon interconnection of your member-owned generation, your current rate class will be updated to include the Cooperative’s DG rider, and all DG accounts will be moved to Cycle 9 billing. Below are some highlights and a billing example of the rider. Member should reference the Cooperative’s DG Manual for full explanation of this rate rider and our website for details on Cycle 9 billing.
  - a) The electrical energy generated by the member’s Distributed Generation Facility may be used to offset the member’s energy requirements at the time of generation.
  - b) The energy (kWh) supplied by the Cooperative to the member during the billing period, shall be billed by the Cooperative in accordance with the tariffs and charges under the member’s tariff schedule.
  - c) The energy (kWh) generated beyond the member’s facility and delivered back to the Cooperative shall be credited to the member during the billing period at the Cooperative’s Avoided Cost.

Meter #	Description	Bill Type	Reading Dates From	Reading Dates To	Days	Readings Previous	Readings Present	Meter Multiplier	kWh Billed
AA00001	HOUSE	Regular	01/07/23	02/06/23	30	28119	31013	1	1680
AA00001	HOUSE	Regular	01/07/23	02/06/23	30	2233	2308	1	75

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SERVICE DETAIL	
<b>Previous Account Activity</b>	
Previous Balance	\$ 245.00
Payment Received 07/30/21 Thank you!	(\$ 245.00)
<b>Account Balance Before Current Charges</b>	<b>\$ 0.00</b>
<b>Current Activity</b>	
Facility Charge	\$ 30.00
Energy Charge	1680 kWh @ 0.08950 \$150.36
Energy Charge	75 kWh @ (0.03659) (\$ 2.74)
PCA Charge	1680 kWh @ (0.004330) (\$ 7.27)
Outdoor Light	\$ 8.81
Light PCA	(\$ 0.30)
Gross Receipts Tax	\$ 3.63
Operation Round Up Amt	\$ 0.77
<b>Total Current Charges</b>	<b>\$ 183.26</b>

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